



Optimization of Off-Grid Hybrid Solar-Wind Power Flow System To Obtain Maximum Power Generation

Aditi Tripathi

Kalinga University, Naya Raipur

Lumesh Kumar Sahu

(Assistant Professor), Kalinga University, Naya Raipur

ABSTRACT

Electricity is the need of society. To provide electricity for household use to each family in each locality including remote villages of each state a very efficient power generation unit is required. Conventionally electricity was generated using only solar systems. It will be more efficient way if we use hybrid methods of power generation. Two individual DC-DC boost converters are used to control the power flow to the load. A simple and cost effective control with DC-DC converter is used for maximum power point tracking (MPPT) and hence maximum power is extracted from the o turbine and the photo voltaic array. This paper proposes a hybrid energy conversion system combing photovoltaic and wind turbine as a small-scale alternative source of electrical energy.

KEYWORDS : Hybrid energy system, PV power generation, Cost effective design, Green energy.

I. Introduction

Currently, obtaining reliable and cost effective power solutions for the household use especially for minimum needs like house light, for recharging mobile, for TV use in rural and remote areas is a very challenging problem. Alternative energy resources, such as solar energy and wind energy, have attracted energy sectors to generate power on a large scale. A drawback, common to wind and solar options, is their unpredictable nature and dependence on weather and climatic changes. Fortunately, the problems can be partially overcome by integrating the two resources in a proper combination to form a hybrid system, using the strengths of one source to overcome the weakness of the other. However, the complexity, brought about by using of two different resources together, makes the hybrid systems more difficult to analysis. Good compensation characters are usually found between solar energy and wind energy. This necessitate an optimal design model for designing hybrid solar-wind systems employing battery banks for calculating the system optimum configurations and ensuring that the annualized cost of the systems is minimized. The five decision variables included in the optimization process are the PV module number, PV module slope angle, wind turbine number, wind turbine installation height and battery capacity. The proposed method has been applied to design a hybrid system to supply power .The research and project monitoring results of the hybrid project were reported, good complementary characteristics between the solar and wind energy were found, and the hybrid system turned out to be able to perform very well as expected throughout the year with the battery over-discharge situations seldom occurred.

II. Material and Methodology

An alternative multi-input rectifier structure is proposed for the hybrid wind/solar energy system. The proposed block diagram, a fusion of the cuk and SEPIC converters, is shown in figure 1, where one of the inputs is connected to the output of the PV array, and the other input to the output of a generator. The fusion of the two converters output is combined and it is given to the rectifier block.

The rectified AC voltage is given to the load. This configuration block diagram shown, allows each converter to operate normally, individually, in the event of one source being unavailable.

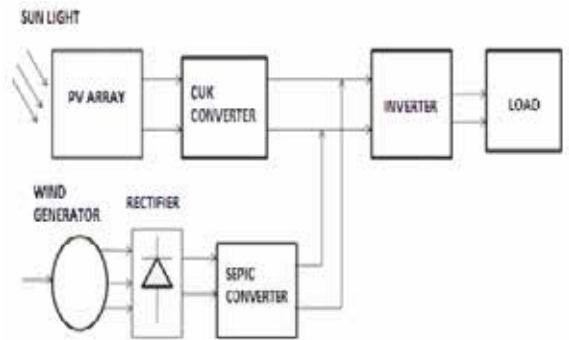


Figure: 2 Block diagram of the hybrid system

The PV-cell-manufacturing process is energy intensive. Every square centimeter of cell area consumes more than a kWh before it faces the sun and produces the first kWh of energy. However, the energy consumption during manufacturing is steadily declining with continuous implementation of new production processes.

III. Results and outcomes

A simulink model has been prepared using Simulink/ MATLAB and simulated for hybrid solar-wind system. The results obtained are as follows

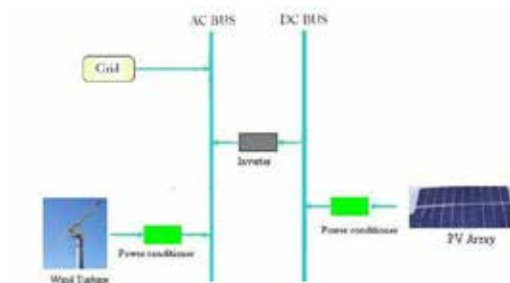
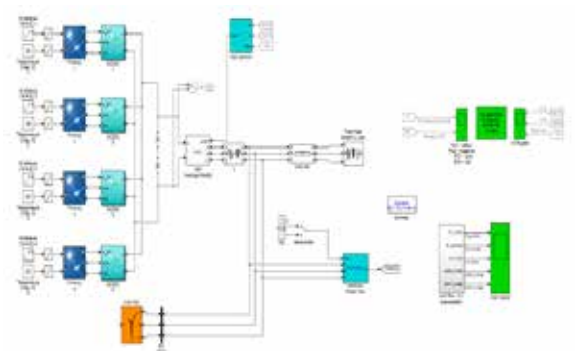


Figure: 1 Basic structure of the hybrid solar wind system

Figure: 2 Simulink model of the hybrid system

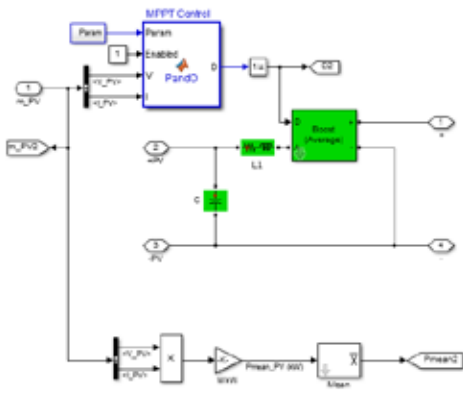


Figure 3 MPPT Control of Solar Array

From the simulation results it is observed that the variations in output power are more in PV system because the voltage across PV module is changing rapidly whereas the variations in output power in wind energy conversion system is less because the voltage across wind system is almost constant and the battery voltage decreases exponentially and the battery current increases exponentially.

After designing and implementing of proposed method with Optimization of hybrid Solar-Wind power there is higher efficiency of system, precise power control, power quality improvement in generation from PV system and Wind generator and short-circuit protection.

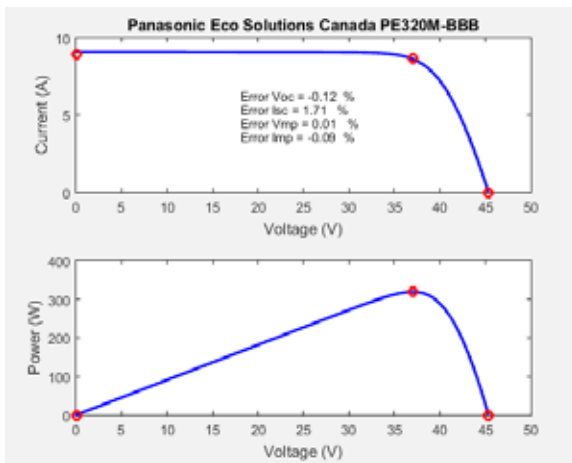


Figure 4- Module Used for PV array



Figure 5- Irradiance of PV array

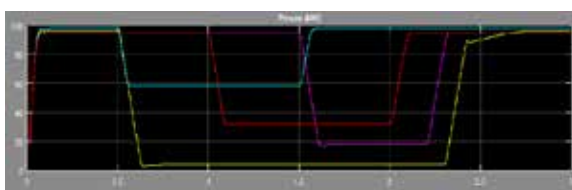


Figure 6- Pmean of PV array

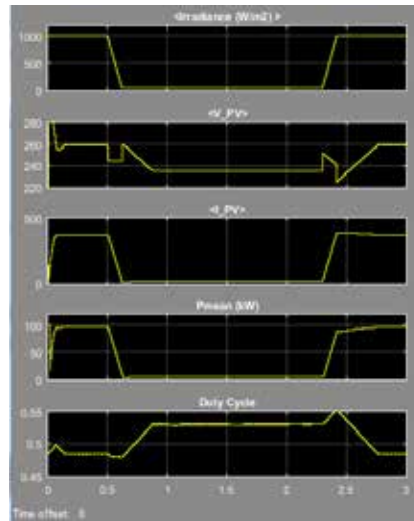


Figure 7- Output Parameters of PV array

IV. Conclusion

A generalized PV model which is representative of the all PV cell, module, and array has been developed in MATLAB/SIMULINK. The proposed model takes sunlight irradiance and cell temperature as input parameters and outputs the I-V and P-V characteristics under various conditions. This model has also been designed in the form of Simulink block libraries. The masked icon makes the block model more user-friendly and a dialog box lets the users easily configure the PV model. This paper describes renewable energy hybrid Wind-PV with battery energy storage system. In Hybrid Wind-PV System, PV system acts as a main source. A simple and cost effective maximum power point tracking technique is proposed for the photovoltaic and wind turbine without measuring the environmental conditions. This is based on controlling the photovoltaic terminal voltage or current according to the open circuit voltage or short circuit current and the control relationship between the turbine speed and the dc-link voltage is obtained using simple calculations. A complete description of the hybrid system has been presented along with its detailed simulation results which ascertain its feasibility. The power fluctuation of the hybrid system is less dependent on the environmental conditions as compared to the power generated of individual PV and WG systems.

References

- [1] Fatih O. Hocaoglu, mer N. Gerek, and Mehmet Kurban. A novel hybrid (wind-photovoltaic) system sizing procedure. *Solar Energy*, 83(11):2019 – 2028, 2009.
- [2] R.A. Jabr and B.C. Pal. Ordinal optimisation approach for locating and sizing of distributed generation. *Generation, Transmission Distribution, IET*, 3(8):713 –723, Aug. 2009.
- [3] J. Kabouris and G.C. Contaxis. Autonomous system expansion planning considering renewable energy sources-a computer package. *Energy Conversion, IEEE Transactions on*, 7(3):374 –381, sep 1992
- [4] J.K. Kaldellis, E. Kondili, and A. Filios. Sizing a hybrid wind-diesel standalone system on the basis of minimum long-term electricity production cost. *Applied Energy*, 83(12):1384 – 1403, 2006.
- [5] W. Kellogg, M.H. Nehrir, G. Venkataramanan, and V. Gerez. Optimal unit sizing for a hybrid wind/photovoltaic generating system. *Electric Power Systems Research*, 39(1):35 – 38, 1996
- [6] W.D. Kellogg, M.H. Nehrir, G. Venkataramanan, and V. Gerez. Generation unit sizing and cost analysis for stand-alone wind, photovoltaic, and hybrid wind/pv systems. *Energy Conversion, IEEE Transactions on*, 13(1):70 –75, mar 1998.
- [7] Yoshishige Kemmoku, Keiko Ishikawa, Shigeyasu Nakagawa, Teru Kawamoto, and Takteki Sakakibara. Life cycle co2 emissions of a photovoltaic/wind/diesel generating system. *Electrical Engineering in Japan*, 138 (2):14–23, 2002.
- [8] Eftichios Koutroulis, Dionissia Kolokotsa, Antonis Potirakis, and Kostas Kalaitzakis. Methodology for optimal sizing of stand-alone photovoltaic/wind-generator systems using genetic algorithms. *SolarEnergy*, 80(9):1072 – 1088, 2006.
- [9] A. Kumar and W. Gao. Optimal distributed generation location using mixed integer non-linear programming in hybrid electricity markets. *Generation, Transmission Distribution, IET*, 4(2):281 –298, Feb. 2010.
- [10] Chun-Hua Li, Xin-Jian Zhu, Guang-Yi Cao, Sheng Sui, and Ming-Ruo Hu. Dynamic modeling and sizing optimization of stand-alone photovoltaic power systems using hybrid energy storage technology. *Renewable Energy*, 34(3):815 – 826, 2009.

- [11] W. Lingfeng and C. Singh. Compromise between cost and reliability in optimum design of an autonomous hybrid power system using mixed-integer pso algorithm. In Clean Electrical Power, 2007. ICCEP '07. International Conference on, pages 682 – 689, 2007.
- [12] Sadaaki Miyamoto, Hidetomo Ichihashi, and Katsuhiro Honda. Algorithms for Fuzzy Clustering: Methods in c-Means Clustering with Applications (Studies in Fuzziness and Soft Computing). Springer, 2008. ISBN: 3540787364.
- [13] D.B. Nelson, M.H. Nehrir, and C. Wang. Unit sizing and cost analysis of stand-alone hybrid wind/pv/fuel cell power generation systems. *Renewable Energy*, 31(10):1641 – 1656, 2006.
- [14] L.F. Ochoa, A. Padilha-Feltrin, and G.P. Harrison. Time-series-based maximization of distributed wind power generation integration. *Energy Conversion, IEEE Transactions on*, 23(3):968 –974, Sept. 2008.
- [15] Xavier Pelet, Daniel Favrat, and Geoff Leyland. Multiobjective optimisation of integrated energy systems for remote communities considering economics and co2 emissions. *International Jr. of Thermal Sciences*, 44(12):1180 – 1189, 2005.
- [16] Santosh Rana, Ram Chandra, S. P. Singh, and M. S. Sodha. Optimal mix of renewable energy resources to meet the electrical energy demand in villages of madhya pradesh. *Energy Conversion and Management*, 39(3-4):203 – 216,1998.
- [17] R.B. Schainker. Executive overview: energy storage options for a sustainable energy future. In Power Engineering Society General Meeting, 2004. IEEE, pages 2309 –2314 Vol.2, June 2004.
- [18] A.K. Singh and S.K. Parida. Optimal placement of dgs using minlp in deregulated electricity market. In *Energy and Sustainable Development: Issues and Strategies (ESD)*, 2010 Proceedings of the International Conference on, pages 1 –7, June 2010.
- [19] A.G. Ter-Gazarian and N. Kagan. Design model for electrical distribution systems considering renewable, conventional and energy storage units. *Generation, Transmission and Distribution, IEE Proceedings C*, 139(6):499 –504, nov 1992.
- [20] M.R. Vallem and J. Mitra. Siting and sizing of distributed generation for optimal micro-grid architecture. In *Power Symposium, 2005. Proceedings of the 37th Annual North American*, pages 611 – 616, Oct. 2005.
- [21] Caisheng Wang and M.H. Nehrir. Analytical approaches for optimal placement of distributed generation sources in power systems. *Power Systems, IEEE Transactions on*, 19(4):2068 – 2076, nov. 2004.
- [22] Daming Xu, Longyun Kang, Liuchen Chang, and Binggang Cao. Optimal sizing of stand-alone hybrid wind/pv power systems using genetic algorithms. In *Electrical and Computer Engineering, 2005. Canadian Conference on*, pages 1722 –1725, may 2005.
- [23] Kai Zou, A.P. Agalgaonkar, K.M. Muttaqi, and S. Perera. Optimisation of distributed generation units and shunt capacitors for economic operation of distribution systems. In *Power Engineering Conference, 2008. AUPEC '08. Australasian Universities*, pages 1 –7, Dec. 2008.
- [24] Kai Zou, A.P. Agalgaonkar, K.M. Muttaqi, and S. Perera. Voltage support by distributed generation units and shunt capacitors in distribution systems. In *Power Energy Society General Meeting, 2009. PES '09. IEEE*, pages 1 –8, July 2009.
- [25] I. Ziari, G. Ledwich, A. Ghosh, D. Cornforth, and M. Wishart. Optimal allocation and sizing of dgs in distribution networks. In *Power and Energy Society General Meeting, 2010 IEEE*, pages 1 –8, July 2010.